

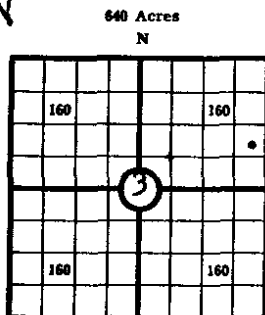
FARM NAME A. Lyman COUNTY Osage TWP. 3 RGE. 5E

Form 1002A

(Mail to Corporation Commission, Oklahoma City, Oklahoma)  
**OKLAHOMA CORPORATION COMMISSION**  
 OIL AND GAS CONSERVATION DEPARTMENT

**FORMATION RECORD**

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.



Locate well correctly

**WELL RECORD**  
 COUNTY Osage SEC 3 TWP. 27N RGE 5E  
 COMPANY OPERATING Phillips Petroleum Company  
 OFFICE ADDRESS Box 427 - Shidler, Oklahoma  
 FARM NAME A. Lyman WELL NO. W5  
 DRILLING STARTED 5-16, 1965 DRILLING FINISHED 5-28, 1965  
 DATE OF FIRST PRODUCTION 6-3-65 COMPLETED 6-3-65  
 WELL LOCATED NE 1/4 SE 1/4 NE 1/4 980, North of South  
 Line and 300' f/ West Line of Quarter Section  
 Elevation (Relative to sea level) DERRICK FLOOR 1072 GROUND 1066  
 CHARACTER OF WELL (Oil, gas or dryhole) Drilled for  
water input & converted to producer

**OIL OR GAS SANDS OR ZONES**

Name	From	To	Name	From	To
1 Burbank Sand	2942	2956	4		
2			5		
3			6		

**Perforating Record If Any**

**Shot Record**

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

**CASING RECORD**

Amount Set						Set at		Amount Pulled		Packer Record	
Size	Wt.	Tbds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8	32	8V		101		110					
5-1/2	17	8R		2935		2942					

Liner Record: Amount None Kind  Top  Bottom

**CEMENTING AND MUDDING**

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8-5/8	101		85		Halliburton				
5-1/2	2935		75	30%	Diacel - Halliburton				

Note: What method was used to protect sands if outer strings were pulled? -

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained

**TOOLS USED**

Rotary Tools were used from 0 feet to 2960 Cable tools were used from - feet to -  
feet, and from - feet to - feet, and from - feet to -  
 Type Rig Portable Rotary

**INITIAL PRODUCTION TEST**

Describe initial test: whether by flow through tubing or casing or by pumping 3 day test,  
 averaged 46 BOPD, Trace BWPD, pumping.

Amount of Oil Production - bbls. Size of choke, if any - Length of test - Water  
 Production - bbls. Gravity of oil - Type of Pump if pump is used, describe -  
 Insert -

Formation	Top	Bottom	Formation	Top	Bottom
Shale & Lime	0	120	All measurements from FKB		
Sandy Shale & Im. Strks	120	360	or 7.50' above ground.		
Shale, Snd & Im. Strks	360	844			
Shale & Lime Shells	844	1192			
Snd. Shale & Shly. Lime	1192	1446			
Sandy Shale & Shells	1446	1635			
Sandy Shale & Sand	1635	2014			
Sand	2014	2227			
Shale & Sand	2227	2487			
Sandy Shale & Lime	2487	2668			
Lime	2668	2769			
Lime w/Shale Streaks	2769	2818			
Shaley Sand w/Lime	2818	2893			
Shale & Sand	2893	2942			
Burbank Sand	2942	2956			
Shale & Sand	2956	2960			
		2960	TOTAL DEPTH		

**RECEIVED**  
 CONSERVATION DEPARTMENT  
**JUN 29 1965**  
 OKLAHOMA CORPORATION  
 COMMISSION

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

R. W. O'Neill  
 Name and title of representative of company  
R. W. O'Neill - Dist. Supt.

Subscribed and sworn to before me this 16th day of June, 1965  
 My Commission expires 7-12-66  
Edward  
 Notary Public.